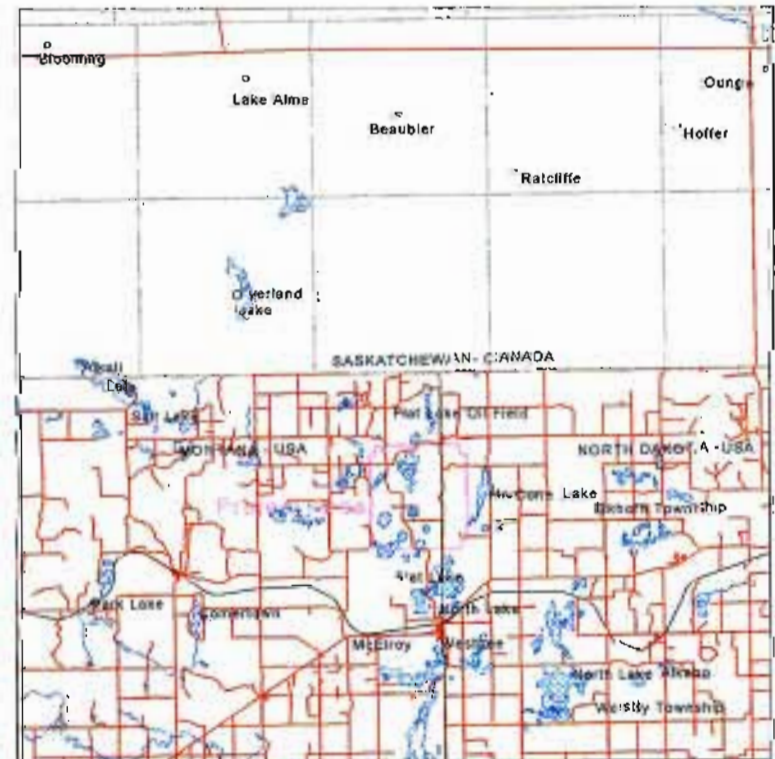


Scale 1:24000
 Contour In 1 35 ft
 UTM Zone 13 NAD 27

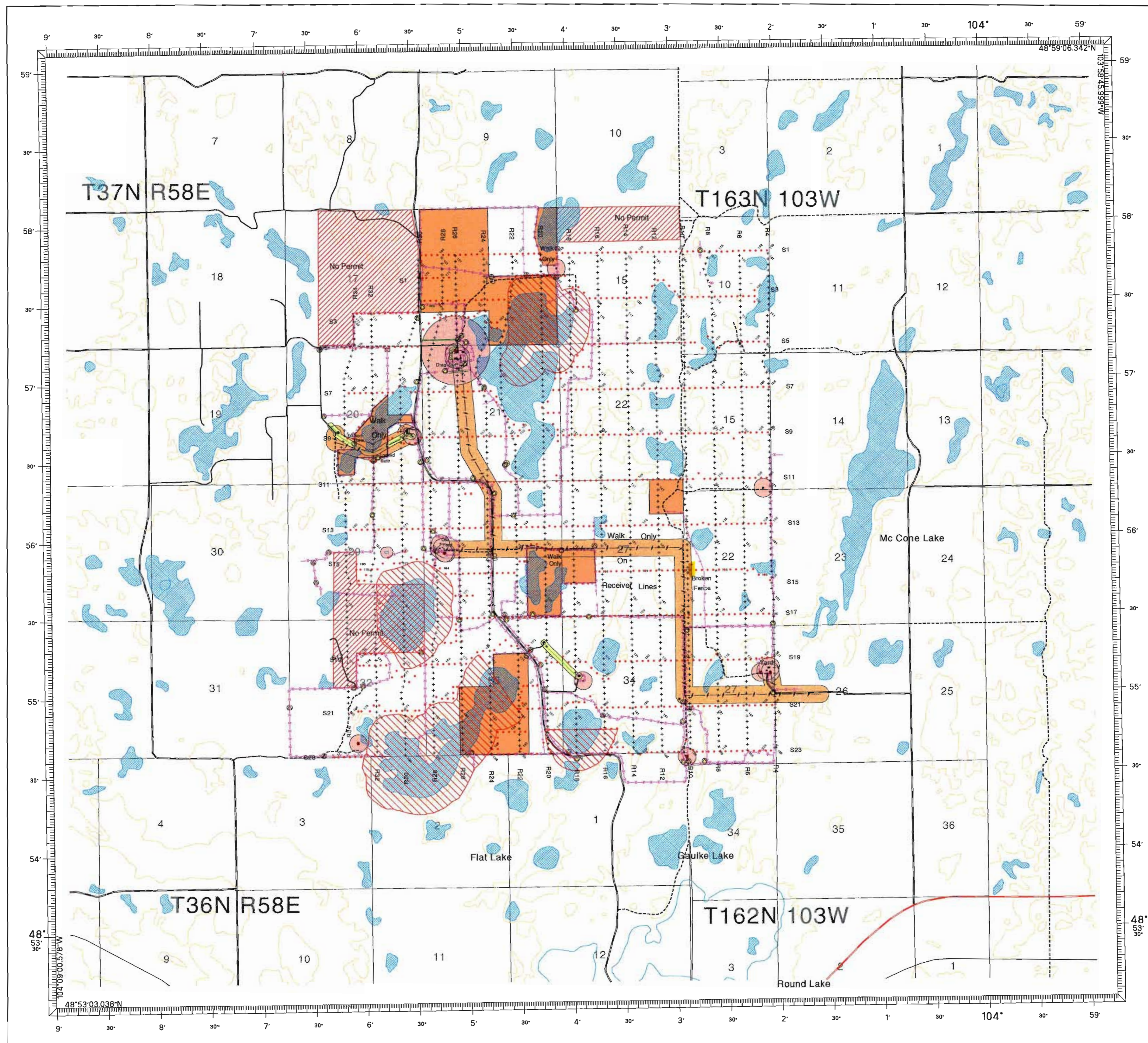
FIELD EMERGENCY RESPONSE PROCEDURE	
1. Attend to the injured, remove the danger, stop the blood flow, keep warm.	
2. Put out the fire if required and if possible.	
3. Contact your Project Manager or Recording Crew Manager.	
4. Secure the area.	
Date: July 1997	
Program Name:	Westbee 3-D-97
Town / Location:	Westbee, Montana
Latitude:	
Longitude:	
FIELD OFFICE:	Sherwood Inc. Plentywood, MT 406-785-2810
CREW MANAGER:	Kevin Bowman 406-803-2072
Police:	Plentywood 406-785-1200
Ambulance:	Plentywood 406-785-1334
Fire Dept.:	Plentywood 406-785-1334
Forestry:	
Gas Plant:	
Drill Rig:	
Hospital:	Plentywood, Sherwood Memorial 406-785-1420
SUPERVISOR HOME NO.:	Al Baker 303-858-0279
HEAD OFFICE, CALGARY:	403-250-4000



LEGEND	
Source Points	+
Receiver Points	o
Parcel Highway	—
Gravel Road	—
Lease / Private Road	—
Railway	—
Trail	—
Contour Line	—
Overhead Power Line	—
Fence	—
Lake / River	—
Marsh / Slough	—
Bush	—
Gate / Approach	—
Drop Fence	—
Fence Cut	—
Pipeline High Pressure	—
Pipeline Low Pressure	—
Oil Well	—
Suspended Oil Well	—
Abandoned Oil Well	—
Gas Well	—
Suspended Gas Well	—
Abandoned Gas Well	—
Sanic Well	—
Dry & Abandoned Well Location	—
Gas Service	—
Water Well	—

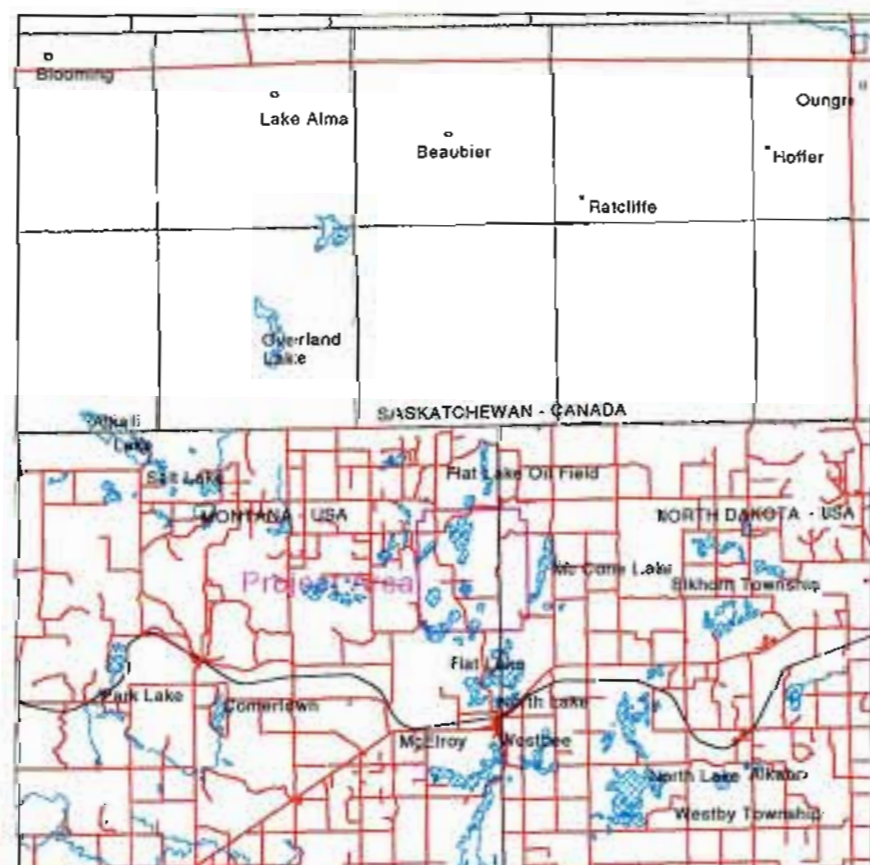
Wascana ENERGY INC.	
Preliminary Access Map June 12, 1997	
Westbee 3D	
Program Area:	11.79 Sq. Miles
Class Country:	White Area
	Roads / Road Allowances
	Green Area
New Cut:	Handout Line: L.I.S.
Existing Line:	Access: Avoidance
"SQUARE METERS"	
Total Length of Source Lines:	39,167 Miles
Total Length of Receiver Lines:	68,000 Miles
Total Miles:	107,167 Sq. Miles
Source Point Interval:	220 ft
Receiver Point Interval:	1100 ft
Energy Source:	Dynamite
Equipment:	Wheels
Licence:	Wascana Energy Inc.
Licence NO.:	Permit:
Map Sheet:	USGS Data
	Gov't Approval No.:
Mustagh Resources	

NOTES
 This map was produced from multiple digital data sources. Topographical, wellsite and pipeline information was obtained from multiple data suppliers and office personnel. Digital culture information (e.g., bush, lakes, and buildings) from aerial photographs. Field personnel collected and/or verified.



Scale 1:24000
 Contour Interval 25 ft
 UTM Zone 13 NAD 27

FIELD EMERGENCY RESPONSE PROCEDURE	
1. Attend to the injured, remove the danger, stop the blood flow, keep warm.	
2. Put out the fire if required and if possible.	
3. Contact your Project Manager or Recording Crew Manager.	
4. Secure the area.	
Date: July 1997	
Program Name:	Westbee 3-D 97
Town / Location:	Westbee, Montana
Latitude:	
Longitude:	
FIELD OFFICE:	Sherwood Inn, Plentywood, MT. 406-765-2810
CREW MANAGER:	Kevin Bowman 403-803-2072
Police:	Plentywood 406-765-1200
Ambulance:	Plentywood 406-765-1234
Fire Dept.:	Plentywood 406-765-1234
Forestry:	
Gas Plant:	
Drill Rig:	
Hospital:	Plentywood, Sherwood Memorial 406-765-1420
SUPERVISOR HOME NO.:	Al Sander 303-805-0279
HEAD OFFICE, CALGARY:	403-250-4600



LEGEND	
Source Points	○
Receiver Points	○
Paved Highway	—
Gravel Road	—
Lease / Private Road	—
Railway	—
Trail	—
Contour Line	—
Overhead Power Line	—
Fence	—
Lake / River	—
Marsh / Slough	—
Bush	—
Gate / Approach	—
Drop Fence	—
Fence Cut	—
Pipeline High Pressure	—
Pipeline Low Pressure	—
Oil Well	○
Suspended Oil Well	○
Abandoned Oil Well	○
Gas Well	○
Suspended Gas Well	○
Abandoned Gas Well	○
Service Well	○
Dry & Abandoned Well Location	○
Gas Service	○
Water Well	○

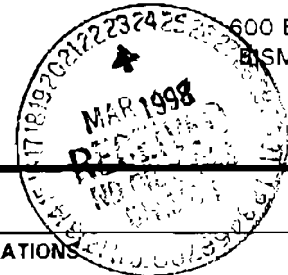
wascana ENERGY INC.	
Geophysicist As Surveyed	January 20, 1998
Westbee 3D	
Program Area: 11.79 Sq. Miles	White Area
Cross Country:	Roads / Road Allowances
	Green Area
New Cut:	Handout Line: L.I.S.
Existing Line:	Access: Avoidance:
PARAMETERS	
Total Length of Source Lines: 39.167 Miles	Source Line Interval: 1760 ft
Total Length of Receiver Lines: 61.000 Miles	Receiver Line Interval: 1100 ft
Total Miles: 100.167 Sq. Miles	
Energy Source: Dynamic	Equipment: Wheels
Licence: Wascana Energy Inc.	Permittee:
Licence NO.:	Permit NO.:
Map Sheet: USGS Data	Gov't Approval No.:
Mustagh Resources	

NOTES
 This map was produced from multiple digital data sources: topographic, wellsite and pipeline information was obtained from multiple data suppliers and office personnel digitized culture information (e.g., bush, lakes and buildings) from aerial photographs. Field personnel collected and/or verified to meter accuracy all information affecting exclusion zones.
 Except where data has been confirmed by field personnel, accuracy is limited to the original data sources. The legend is standardized for all map types; not all legend features necessarily appear on each map.





SEISMIC COMPLETION REPORT
 INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 SFN 51456 (11-97)



600 E BOULEVARD AVE
 BISMARCK, ND 58505

PERMIT NO.: 97-0007

SHOT HOLE OPERATIONS: YES *NON-EXPLOSIVE OPERATIONS

SECTION 1

GEOPHYSICAL CONTRACTOR: VERITAS DGC LAND

PROJECT NAME AND NUMBER: WESTBEE 3D COUNTY(S): DIVIDE

TOWNSHIP(S): 163N RANGE(S): 103W

PERMITTED BY: R.K. PINSON + ASSOCIATES

DATE COMMENCED: JULY 15/97 (SURVEY) DATE COMPLETED: AUG 1/97 (RECORDING)

SECTION 2

FIRST S.P. #: 1106 LAST S.P. #: 23121

LOADED HOLES (UNDETONATED SHOT POINTS) NONE REPORTED

S.P. #'s:																			
CHARGE SIZE::																			
DEPTH:																			

REASONS HOLES WERE NOT SHOT:

SECTION 3

FLOWING HOLES AND/OR BLOWOUTS
 S.P.#'s 15121 (BLOWOUT)

PROCEDURE FOR PLUGGING FLOWING HOLES: AND/OR BLOWOUTS
VERITAS DRILLPUSH RE-PACKED HOLES WITH BENTONITE
VERITAS DRILLPUSH - JEFF TEFFT


Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit.

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

COLORADO
STATE OF ~~NORTH DAKOTA~~)
)
COUNTY OF DENVER)

Before me, Kristen S. Corporation, a Notary Public in and for the said County and State, this day personally appeared HOWARD J WATT who being first duly sworn, deposes and says that (s)he is employed by VERITAS DISCOVERY, that (s)he has read North Dakota Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.



Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 11th day of March 1998.

Notary Public Kristen S. Corporation

My Commission Expires
06-15-2001

My Commission Expires _____

ATT. DAVID HVINDEN

I HAVE TALK TO KIM MARTIN ANUMBER OF TIMES ABOUT THIS I DO NOT THE HOLE PLUGGING LOGGS I GAVE THEM TO JEFF TAFT WITH VARTAS HE WAS SUPOSE TO SEND THEM BACK . BUT HE IS NO LONGER WITH US. IF YOU HAVE MAP I CAN TELL YOU WHICH ONES I DRILLED AND TO MY KNOWLEDG THIS IS SECOND REQUEST. I AM SORRY I THOUGHT KIM TALK TO YOU.

SINCERELY
DREW FEGLEY
NORTH RIVER EXPLORATION

*Have Kim get
together w/ Drew
and map to see
which holes its drilled!*

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

F.E. Wilborn
ASSISTANT DIRECTOR

August 7, 1998

Mr. Drew Fegley
North River Exploration
P.O. Box 82
Berthold, ND 58718

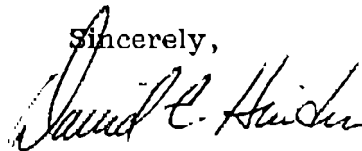
RE: Seismic Hole Plugging Reports
Westbee 3D - Veritas DGC Land
ND Permit #97-0007
Divide County, N.D.

Dear Mr. Fegley:

Please be advised that this is the third and final request for hole plugging logs on the N.D. portion of the above captioned seismic survey.

We have repeatedly requested this information and have gotten no response whatsoever. Please acknowledge receipt of this letter no later than August 14, 1998 by either supplying our office with the requested reports or call 701-328-8020.

Sincerely,



David C. Hvinden
Geophysical Regulation Supervisor

DCH/dh

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Wesley D. Norton
DIRECTOR

F.E. Wilborn
ASSISTANT DIRECTOR

March 12, 1998

Mr. Howard Watt
Veritas DGC Land
410 17th St., Ste. 1690
Denver, CO 80202

RE: Seismic Completion Reports
Dodge 3D
ND Permit #97-0001

Seismic Completion Reports
Buck 3D
ND Permit #97-0002

Seismic Completion Reports
Flat Lake 3D
ND Permit #97-0006

Seismic Completion Reports
Westby 3D
ND Permit #97-0007

Dear Mr. Watt:

Please refer to my letters of January 12 and 13, 1998 regarding the filing or lack thereof of seismic completion reports, affidavits, and post plot maps for the above captioned programs.

This is your third and final notice. Call if you have any questions.

Sincerely,



David C. Hvinden
Geophysical Regulation Supervisor

DCH/dh

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Wesley D. Norton
DIRECTOR

F.E. Wilborn
ASSISTANT DIRECTOR

March 11, 1998

Mr. Drew Fegley
North River Exploration
P.O. Box 82
Berthold, ND 58718

RE: Seismic Hole Plugging Reports
Westby 3D
ND Permit #97-0007
Divide County, North Dakota

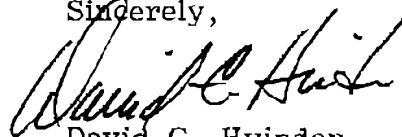
Dear Mr. Fegley:

Please find enclosed copies of seismic hole plugging affidavits. Upon completion of each program, all subcontractors must submit their seismic hole plugging logs and an affidavit of plugging.

Please complete the enclosed affidavit and attach it to the North Dakota portion of the above captioned program logs.

If you have any questions, please contact our office.

Sincerely,



David C. Hvinden
Geophysical Regulations Supervisor

DCH/dh

Enclosure

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Wesley D. Nartan
DIRECTOR

F.E. Wilborn
ASSISTANT DIRECTOR

January 13, 1998

Mr. Kevin Bowman
Veritas DGC Land Inc.
410 17th Street, Suite 1690
Denver, CO 80202

RE: Seismic Completion Report
Westby 3D
ND Permit No. 97-0007

Dear Mr. Bowman:

As per my letter of November 6, 1997 (enclosed) our office has yet to receive any completion information for the above captioned program.

Please be advised that pursuant to North Dakota Administrative Code Section 43-02-12-06 (enclosed) any person performing geophysical exploration shall file a seismic completion report within thirty days of completion of the project.

For your convenience I have enclosed a few copies of our seismic completion reports. Please complete and submit the report and affidavit along with the required post-plot map.

We request that this information be submitted prior to January 28, 1998.

Should you have any questions with regard to this matter, feel free to contact our office.

Sincerely,



David C. Hvinden
Geophysical Regulation Supervisor

*Pat Brockhead
asked for
an extension
Walt was
out of the
country*

Walt 1/27/98

DCH/th
enc.

Certified Mail
Return Receipt Requested
P 157 798 513

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Wesley D. Norton
DIRECTOR

F.E. Wilborn
ASSISTANT DIRECTOR

November 6, 1997

Mr. Kevin Bowman
Veritas DGC Land Inc.
410 17th St., Ste. 1690
Denver, CO 80202

RE: Completion Information
Westby 3D
ND Permit #97-0007
Divide County, ND

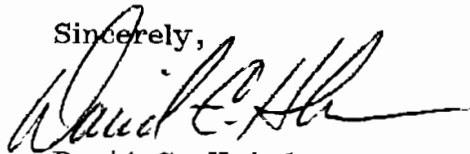
Dear Mr. Bowman:

Please find enclosed a seismic completion report and affidavit to be completed and submitted to our office at your earliest convenience. We also require that you submit a 7.5 minute USGS quad map or a computer generated post-plot facsimile of the approximate scale detailing each individual shot hole, shot point number, line number and legal location. Only the North Dakota portion is required.

Also, please advise if any other hole plugging company worked on the North Dakota portion of this project aside from North River Exploration.

Should you have any questions, please contact our office.

Sincerely,



David C. Hvinden
Geophysical Regulations Supervisor

DCH/dh

Enclosure

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Wesley D. Norton
DIRECTOR

F E Wilborn
ASSISTANT DIRECTOR

November 6, 1997

Mr. Drew Fegley
North River Exploration
P.O. Box 82
Berthold, ND 58718

RE: Seismic Hole Plugging Reports
Westby 3D
ND Permit #97-0007
Divide County, North Dakota

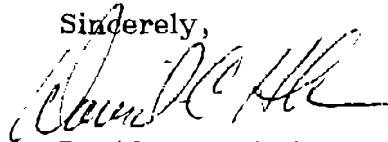
Dear Mr. Fegley:

Please find enclosed copies of seismic hole plugging reports and affidavits of plugging. Upon completion of each program, all subcontractors must submit their seismic hole plugging logs and an affidavit of plugging.

Please complete the enclosed affidavit and attach it to the North Dakota portion of the above captioned program logs. Also, we request that you consider using the enclosed seismic hole plugging report for subsequent jobs.

If you have any questions, please contact our office.

Sincerely,



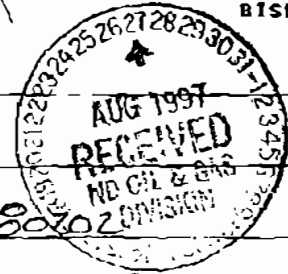
David C. Hvinden
Geophysical Regulations Supervisor

DCH/dh

Enclosure

APPLICATION FOR PERMIT TO ENGAGE IN GEOPHYSICAL EXPLORATION
INDUSTRIAL COMMISSION OF NORTH DAKOTA

OIL AND GAS DIVISION
600 E BOULEVARD AVE
BISMARCK, ND 58505



1) a. Company VERITAS DGL LAND INC.
 b. Permanent Address & Telephone Number 410-17th STREET, 1690 DENVER, CO 80202
 c. Name & Telephone Number of Company Representative KEVIN BOWMAN 406-765-2810-ext. 229 SHERWOOD Inn Plenary w/ MONTANA

2) Registered Agent & Address CT Corp SYSTEMS 314 E THAYER AVE BISMARCK ND 58501

3) a. Surety Company & Address SAFECO Ins CO OF AMERICA, SAFECO PLAZA, SEATTLE WASHINGTON 9818
 b. Bond Type & Number
 Shot-Hole \$50,000 No. 5766786 Non-Explosive \$25,000 No. Driller/Hole Plugger \$10,000 No.
 c. Bond Expiration

4) a. Subcontractor (check) North River Exploration.
 Driller Hole Plugger
 b. Permanent Address & Telephone Number 316-7th AVE E. DICKINSON, ND 58601 - 701-227-0309
 c. Name & Telephone Number of Company Representative DREW FEGLEY PO Box 82 BERTHOLD, ND 58718 - 701-290-0309 (mobile)

5) a. Surety Company & Address UNDERWRITERS INDEMNITY Co 8 GREENWAY PLAZA, STE 400 HOUSTON, TX 77046
 b. Bond Number B65849 Expiration

6) Location of Proposed Project
 County(s) DIVIDE *as per KB by DA/CA/AT*
 Section(s), Township(s) & Range(s)

Sec. <u>10</u>	T. <u>R2N 163</u>	R. <u>R10E 103</u>
Sec. <u>15</u>	T. <u>R2N 163</u>	R. <u>R10E 103</u>
Sec. <u>22, 27</u>	T. <u>R2N 163</u>	R. <u>R10E 103</u>

7) Size of Hole	Amount of Charge	Depth	Shots Per Mile	Number of Miles	Identifying Marks Used on Non-metallic Plug
<u>3-4 inch</u>	<u>4.4 lbs</u>	<u>40 ft</u>	<u>15</u>	<u>12</u>	<u>5-TX-220</u>

8) a. Proposed hole plugging procedure. AS PER STATE REGULATIONS
 b. If other than shot-hole describe method of geophysical operation.

9) a. Project Name or Line Numbers WESTBY 3D. b. Approx. Date Work Will Start JULY 7/97 c. Approx. Date of Completion JULY 30/97

10) Enclose a Bureau of Land Management Map (1" = 2 Miles) with proposed line on it.

SIGNED [Signature] TITLE PROJECT Manager DATE Aug. 25/97

(This space for State office use)

PERMIT NO. 97-0007 DATE 8-27-97
 APPROVAL DATE 8-27-97
 APPROVED BY [Signature] Geophysical Regulation Supervisor
 Approvals sent ONE-CO 8/27/97 19 97

CONDITIONS OF APPROVAL IF ANY:
work completed prior to permit approval
see file

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Wesley D. Norton
DIRECTOR

F.E. Wilborn
ASSISTANT DIRECTOR

August 27, 1997

The Honorable Shirley Peterman
Divide County Register of Deeds
P.O. Box 49
Crosby, ND 58730

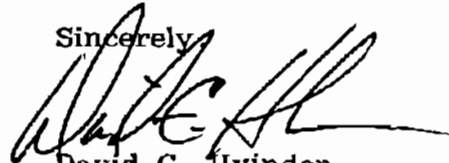
RE: Geophysical Exploration
Permit #97-0006
Permit #97-0007

Dear Ms. Peterman:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Veritas DGC Land, Inc. was issued the above captioned permits on August 27, 1997 and will remain in effect for a period of one year.

Should you have any question, please contact our office.

Sincerely,



David C. Hvinden
Geophysical Regulation Supervisor

DCH/dh